

CBPL No.	ASTM	Title
27-04	D95	Standard Test Method for Water in Petroleum Products and Bituminous Materials by Distillation.
27-05	D4928	Standard Test Method for Water in Crude Oils by Coulometric Karl Fischer Titration.
27-06	D473	Standard Test Method for Sediment in Crude Oils and Fuel Oils by the Extraction Method.
27-07	D4807	Standard Test Method for Sediment in Crude Oil by Membrane Filtration.
27-08	D86	Standard Test Method for Distillation of Petroleum Products.
27-09	D4953	Standard Test Method for Vapor Pressure of Gasoline and Gasoline-Oxgenate Blends (Dry Method).
27-11	D445	Standard Test Method for Kinematic Viscosity of Transparent and Opaque Liquids.
27-13	D4294	Standard Test Method for Sulfur in Petroleum and Petroleum Products by Energy-Dispersive X-ray Fluorescence Spectrometry.
27-14	D2622	Standard Test Method for Sulfur in Petroleum Products (X-Ray Spectrographic Methods).
27-33	D5	Standard Test Method for Penetration of Bituminous Materials.
27-46	D5002	Standard Test Method for Density and Relative Density of Crude Oils by Digital Density Analyzer.
27-48	D4052	Standard Test Method for Density and Relative Density of Liquids by Digital Density Meter.
27-50	D93	Standard Test Methods for Flash-Point by Pensky-Martens Closed Cup Tester.
27-53	D2709	Standard Test Method for Water and Sediment in Middle Distillate Fuels by Centrifuge.
27-58	D5191	Standard Test Method For Vapor Pressure of Petroleum Products (Mini Method).

Anyone wishing to employ this entity to conduct laboratory analyses and gauger services should request and receive written assurances from the entity that it is accredited or approved by the U.S. Customs and Border Protection to conduct the specific test or gauger service requested. Alternatively, inquiries regarding the specific test or gauger service this entity is accredited or approved to perform may be directed to the U.S. Customs and Border Protection by calling (202) 344-1060. The inquiry may also be sent to CBPGaugersLabs@cbp.dhs.gov. Please reference the Web site listed below for a complete listing of CBP approved gaugers and accredited laboratories. <http://www.cbp.gov/about/labs-scientific/commercial-gaugers-and-laboratories>.

Dated: November 27, 2017.

Ira S. Reese,

Executive Director, Laboratories and Scientific Services Directorate.

[FR Doc. 2017-26144 Filed 12-4-17; 8:45 am]

BILLING CODE 9111-14-P

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

[FWS-R7-MB-2017-N141; FXMB12610700000-178-FF07M01000]

Change in Regional Partners for Upper Copper River Region for the Alaska Migratory Bird Co-Management Council

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice.

SUMMARY: The U.S. Fish and Wildlife Service announces a change in a regional partner, representing the Upper Copper River region, on the Alaska Migratory Bird Co-management Council

(Co-management Council). For the Upper Copper River region, the Copper River Native Association has elected to step down, and the Co-management Council is replacing that partner with the Ahtna Intertribal Resource Commission. This action will ensure continuity of the Co-management Council's operations.

DATES: The change in representation on the Co-management Council took effect October 1, 2017.

FOR FURTHER INFORMATION CONTACT: Donna Dewhurst, (907) 786-3499, U.S. Fish and Wildlife Service, 1011 E. Tudor Road, Mail Stop 201, Anchorage, AK 99503; donna_dewhurst@fws.gov.

SUPPLEMENTARY INFORMATION: The U.S. Fish and Wildlife Service (Service) regulates the subsistence take of migratory birds in Alaska through regulations in title 50 of the Code of Federal Regulations in part 92. The Service published a notice of decision in the **Federal Register** on March 28, 2000 (65 FR 16405), that established regional management bodies in Alaska to develop recommendations related to subsistence harvest. The notice of decision also established a single statewide management body consisting of representatives from each of the regions and one representative each from the Service and the Alaska Department of Fish and Game. In a final rule of July 21, 2003 (68 FR 43010), we announced that, of the 12 geographic regions that represent common subsistence resource use patterns in Alaska, 11 regional bodies elected to participate in the statewide management body. Membership on the 11 regional bodies comprises subsistence users from each of the active regions. The Service contracted with 11 partner organizations to organize and support the regional bodies.

Since 2000, the Co-management Council partner organization

representing the Upper Copper River region has been the Copper River Native Association (CRNA). However, CRNA notified the Service, by letter dated August 11, 2017, of its request to cease the present regional partnership with the Co-management Council, and recommended that the Ahtna Intertribal Resource Commission could potentially be a good replacement. A phone poll was conducted of the Co-management Council on August 16, 2017, and they unanimously selected the Ahtna Intertribal Resource Commission as their replacement partner.

The new Co-management Council partner organization will ensure continuity of communication with the subsistence users of their regions to establish and maintain local representation on their regional management bodies. Partners are also responsible for coordinating meetings within their regions, soliciting proposals, and keeping the villages informed.

Dated: November 1, 2017.

Gregory E. Siekaniec

Regional Director, Anchorage, Alaska.

[FR Doc. 2017-26169 Filed 12-4-17; 8:45 am]

BILLING CODE 4333-15-P

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

[FWS-R2-ES-2017-N144; FXES11140200000-189-FF02ENEH00]

Incidental Take Permit Applications Received To Participate in the American Burying-Beetle Amended Oil and Gas Industry Conservation Plan in Oklahoma

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice of availability; request for public comments.

SUMMARY: Under the Endangered Species Act (ESA), as amended, we, the U.S. Fish and Wildlife Service, invite the public to comment on federally listed American burying-beetle incidental take permit (ITP) applications. The applicants anticipate American burying-beetle take as a result of impacts to habitat the species uses for breeding, feeding, and sheltering in Oklahoma. The take would be incidental to the applicants' activities associated with oil and gas well field and pipeline infrastructure (gathering, transmission, and distribution), including geophysical exploration (seismic), construction, maintenance, operation, repair, decommissioning, and reclamation. If approved, the permits would be issued under the approved *American Burying Beetle Amended Oil and Gas Industry Conservation Plan (ICP) Endangered Species Act Section 10(a)(1)(B) Permit Issuance in Oklahoma*.

DATES: To ensure consideration, written comments must be received on or before January 4, 2018.

ADDRESSES: You may obtain copies of all documents and submit comments on the applicants' ITP applications by one of the following methods. Please refer to the proposed permit number when requesting documents or submitting comments.

○ *U.S. Mail:* U.S. Fish and Wildlife Service, Endangered Species—HCP Permits, P.O. Box 1306, Room 6093, Albuquerque, NM 87103.

○ *Electronically:* fw2_hcp_permits@fws.gov.

FOR FURTHER INFORMATION CONTACT: Marty Tuegel, Branch Chief, by U.S. mail at U.S. Fish and Wildlife Service, Environmental Review Division, P.O. Box 1306, Room 6078, Albuquerque, NM 87103; or by telephone at 505-248-6651.

SUPPLEMENTARY INFORMATION:

Introduction

Under the ESA, as amended (16 U.S.C. 1531 *et seq.*; ESA), we, the U.S. Fish and Wildlife Service, invite the public to comment on ITP applications to take the federally-listed American burying-beetle (*Nicrophorus americanus*) during oil and gas well field infrastructure geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning, as well as oil and gas gathering, transmission, and distribution pipeline infrastructure construction, maintenance, operation, repair, decommissioning, and reclamation in Oklahoma.

If approved, the permits would be issued to the applicants under the *American Burying Beetle Amended Oil and Gas Industry Conservation Plan (ICP) Endangered Species Act Section 10(a)(1)(B) Permit Issuance in Oklahoma*. The original ICP was approved on May 21, 2014, and the “no significant impact” finding notice was published in the **Federal Register** on July 25, 2014 (79 FR 43504). The draft amended ICP was made available for comment on March 8, 2016 (81 FR 12113), and approved on April 13, 2016. The ICP and the associated environmental assessment/finding of no significant impact are available on our Web site at <http://www.fws.gov/southwest/es/oklahoma/ABBICP>. However, we are no longer taking comments on these finalized, approved documents.

Applications Available for Review and Comment

We invite local, State, Tribal, and Federal agencies, and the public to comment on the following applications under the ICP, for incidentally taking the federally-listed American burying-beetle. Please refer to the appropriate permit number (e.g., TE-123456) when requesting application documents and when submitting comments. Documents and other information the applicants have submitted are available for review, subject to Privacy Act (5 U.S.C. 552a) and Freedom of Information Act (5 U.S.C. 552) requirements.

Permit TE50985C

Applicant: XTO Energy, Inc., Fort Worth, TX.

Applicant requests a permit for oil and gas upstream and midstream production, including oil and gas well field infrastructure geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning, as well as oil and gas gathering, transmission, and distribution pipeline infrastructure construction, maintenance, operation, repair, decommissioning, and reclamation in Oklahoma.

Permit TE52852C

Applicant: Tall Oak Woodford, LLC., Edmond, OK.

Applicant requests a permit for oil and gas upstream and midstream production, including oil and gas well field infrastructure geophysical exploration (seismic) and construction, maintenance, operation, repair, and decommissioning, as well as oil and gas gathering, transmission, and distribution pipeline infrastructure construction, maintenance, operation,

repair, decommissioning, and reclamation in Oklahoma.

Public Availability of Comments

Written comments we receive become part of the public record associated with this action. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can request in your comment that we withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so. All submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be made available for public disclosure in their entirety.

Authority

We provide this notice under the ESA, section 10(c) (16 U.S.C. 1531 *et seq.*) and its implementing regulations (50 CFR 17.22) and the National Environmental Policy Act (42 U.S.C. 4321 *et seq.*) and its implementing regulations (40 CFR 1506.6).

Dated: October 4, 2017.

Joy E. Nicholopoulos,

Acting Regional Director, Southwest Region, U.S. Fish and Wildlife Service.

[FR Doc. 2017-26187 Filed 12-4-17; 8:45 am]

BILLING CODE 4333-15-P

DEPARTMENT OF THE INTERIOR

Geological Survey

[GX17RN00FUJ3; OMB Control Number 1028-0048]

Agency Information Collection Activities; Did You Feel It? Earthquake Questionnaire

AGENCY: U.S. Geological Survey (USGS), Interior.

ACTION: Notice.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995, the USGS is proposing to renew an information collection (IC).

DATES: Interested persons are invited to submit comments on or before February 5, 2018.

ADDRESSES: Send your comments on the information collection request (ICR) by mail to the U.S. Geological Survey, Information Collections Clearance Officer, 12201 Sunrise Valley Drive MS